



Table S7. Summary statistics for natural gas – Connecticut, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells</b>					
at End of Year	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	461,815	487,054	558,082	<sup>R</sup> 602,876	613,115
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	802	549	473	526	484
Supplemental Gas Supplies	0	1	0	0	0
Balancing Item	-24,011	-25,959	-6,645	<sup>R</sup> 3,976	4,191
<b>Total Supply</b>	<b>438,605</b>	<b>461,645</b>	<b>551,910</b>	<b><sup>R</sup>607,379</b>	<b>617,790</b>

See footnotes at end of table.

Table S7. Summary statistics for natural gas – Connecticut, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	166,801	185,056	199,426	<sup>R</sup> 230,036	229,159
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	270,796	275,876	351,833	<sup>R</sup> 376,688	387,887
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,008	713	651	655	743
<b>Total Disposition</b>	<b>438,605</b>	<b>461,645</b>	<b>551,910</b>	<b><sup>R</sup>607,379</b>	<b>617,790</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	4,225	5,831	6,739	6,302	4,747
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	42,935	43,995	42,729	44,719	41,050
Commercial	37,666	39,731	40,656	44,832	42,346
Industrial	22,539	24,585	24,117	<sup>R</sup> 26,258	26,935
Vehicle Fuel	81	49	41	<sup>R</sup> 27	27
Electric Power	59,354	70,864	85,144	107,897	114,054
<b>Total Delivered to Consumers</b>	<b>162,576</b>	<b>179,225</b>	<b>192,687</b>	<b><sup>R</sup>223,734</b>	<b>224,412</b>
<b>Total Consumption</b>	<b>166,801</b>	<b>185,056</b>	<b>199,426</b>	<b><sup>R</sup>230,036</b>	<b>229,159</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	967	1,080	1,156	1,438	1,364
Commercial	11,032	12,324	14,068	15,519	14,774
Industrial	11,883	15,371	16,605	<sup>R</sup> 18,120	18,236
<b>Number of Consumers</b>					
Residential	487,320	489,349	490,185	494,970	504,138
Commercial	53,903	54,510	54,842	55,028	55,407
Industrial	3,196	3,138	3,063	<sup>R</sup> 3,062	3,147
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	699	729	741	815	764
Industrial	7,052	7,835	7,874	<sup>R</sup> 8,576	8,559
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.24	6.81	6.58	5.92	5.12
Delivered to Consumers					
Residential	17.85	14.81	14.93	13.83	14.17
Commercial	13.81	9.92	9.55	8.48	8.40
Industrial	12.63	8.44	9.60	9.16	8.83
Vehicle Fuel	24.04	15.26	16.31	18.59	13.70
Electric Power	10.48	4.89	5.70	5.09	3.99

-- Not applicable.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.